

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-53336	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Wright's Drilling		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR PO Box 814 Cortez, CO 81321		8. FARM OR LEASE NAME Federal Lease	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FWL and 1980' FSL At proposed prod. zone same		9. WELL NO. Wright-Rogers #6	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Eight miles northwest of Mexican Hat		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15, T41S, R18E SLM	
16. NO. OF ACRES IN LEASE 2440		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE Utah	
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2 1/2 Miles		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5055' GR		22. APPROX. DATE WORK WILL START*	

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	7 1/2"	23#	20'	10SX

Propose to drill Akah Formation Test, if well is productive, casing will be set and well completed in a workman-like manner.

RECEIVED

APR 10 1984

DIVISION OF OIL
GAS & MININGAPPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/11/84

BY: [Signature]

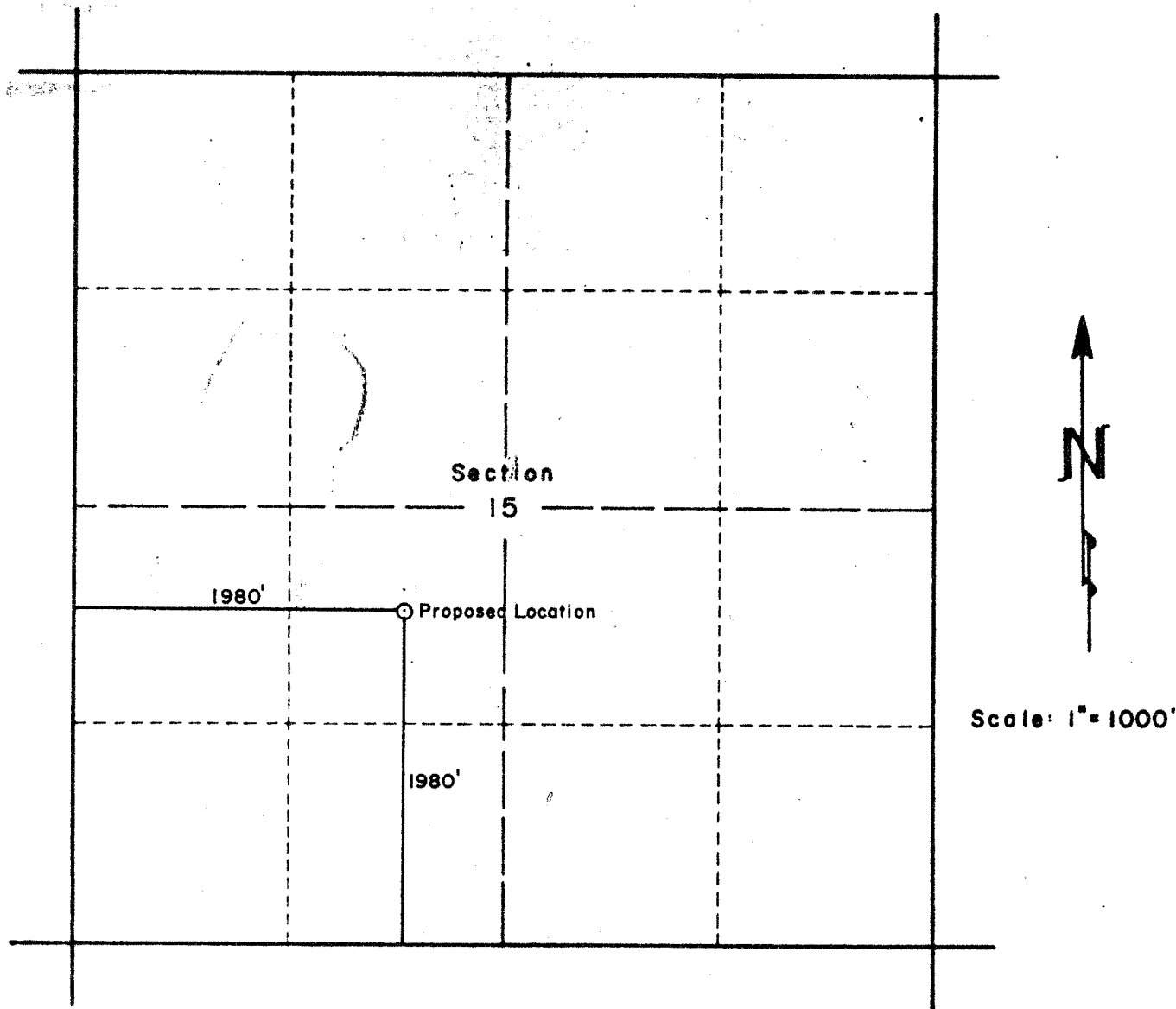
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED: [Signature] TITLE: Associate DATE: April 9, 1984
(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:



WELL LOCATION: WRIGHT-ROGERS NO. 6

Located 1980 feet North of the South line and 1980 feet East of the West line of Section 15,
 Township 41 South, Range 18 East, Salt Lake Base & Meridian,
 San Juan County, Utah.
 Existing ground elevation determined at 5055 feet based on U.S.G.S. datum.

I hereby certify the above plat represents a survey
 made under my supervision and that it is accurate
 to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
 Registered Land Surveyor



WRIGHT DRILLING CO.
 Cortez, Colorado

WELL LOCATION PLAT
 Wright-Rogers No. 6
 Sec. 15, T. 41 S., R. 18 E.
 San Juan County, Utah

CLARK-REED & ASSOC.
 Durango, Colorado

DATE: APRIL 5, 1984
 FILE NO: 84015

MOAB DISTRICT

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company Wright's Drilling Well No. Wright-Rogers #6
Location Sec. 15 T41S R 18E Lease No. U-53336
1980' FWL FL 1980' FSL FL

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:
- | | |
|--------------|---------|
| Honaker | Surface |
| Ismay | 600' |
| Desert Creek | 900' |
| Akah | 1,100' |

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones Are Expected to be Encountered:

	<u>Formation</u>	<u>Zone</u>
Expected oil zones:	<u>Akah</u>	<u>1100' ✓</u>
Expected gas zones:	<u>none</u>	
Expected water zones:	<u>none</u>	
Expected mineral zones:	<u>none</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: This is a known low pressure area,
adequate blow out prevention equipment will be furnished by
contractor.

Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: _____

20 ft 7 1/2" 23# 10SX

5. Mud Program and Circulating Medium: _____

Hole will be air drilled ✓

6. Coring, Logging and Testing Program: _____

Geologist log - Electric logs

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

none

8. Anticipated Starting Dates and Notifications of Operations:

Construction date: none required

Spud date: when approved

The operator will contact the San Juan Resource Area at 801-587-2201, 48 hours prior to beginning any dirt work on this location.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the San Juan Area Manager, a minimum of 24 hours before spudding. A Sundry Notice (Form 3160-5) will be sent w/in 24 hrs spudding, reporting the spud date and time. The Sundry will be sent to the District Manager.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations," starting with the month in which operations begin and continue each month until the well is physically plugged and abandoned. This report will be ~~filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P.O. Box 2859, Casper, Wyoming 82602, and a copy sent to the~~ Moab BLM District Office, P.O. Box 970, Moab, Utah 84532.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the District Manager. All conditions of this approved plan are applicable during all operations conducted with the replacement rig.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than the first business day following the date on which the well is placed on production.

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Manager. A "Subsequent Report of Abandonment" (Form 3160-5), will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the San Juan Area Manager or his representative, or the appropriate Surface Managing Agency.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The operator will schedule the conference with the San Juan Area Manager.

Other: _____

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

a. Location of proposed well in relation to town or other reference point: Eight miles northwest of Mexican Hat

b. Proposed route to location: Four miles from Mexican Hat, turn off State 163 on to State 261, two miles northwest then turn off on to Jeep road, drive 2 miles west to location.

c. Location and description of roads in the area: _____
Jeep roads

d. Plans for improvement and/or maintenance of existing roads: none required

The maximum total disturbed width will be _____ feet.

e. An encroachment permit will be obtained from the San Juan County Road Dept., (801) 587-2231, ext. 43.

f. Other: _____

2. Planned Access Roads:

- a. The maximum total disturbed width will be _____ feet.
- b. Maximum grades: _____
- c. Turnouts: _____
- d. Location (centerline): _____
- e. Drainage: _____
- f. Other: _____

Each fence which is crossed by the road will be braced as shown in Enclosure number 1, and tied off before cutting to prevent slackening of the wire. A gate or cattleguard which must be approved by BLM, will be installed.

If road construction cuts through natural topography which serves as a livestock barrier, a fence shall be constructed as shown in Enclosure 1.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

The access road will be water barred or brought to Class III Road Standards within 60 days of dismantling of the drilling rig.

If this time frame cannot be met, the San Juan Area Manager will be notified so that temporary drainage control can be installed along the access road.

The Class III Road Standards which ensure drainage control over the entire road through the use of natural, rolling topography; ditch turnouts; drainage dips; outsloping; crowning; low water crossings; and culverts will be determined at the appropriate field inspection.

3. Location of Existing Wells: none on lease - see plat

4. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5-State Interagency Committee. All facilities will

be painted within 6 months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

Tank batteries will be placed on the: lease if production
is established

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

~~All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.~~

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The San Juan Area Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply

All water needed for drilling purposes will be obtained from:

✓ No water needed. Well will be air drilled.

Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer, (801) 637-1303 and by receiving permission from the land owner or surface management agency to use the land containing the water source.

6. Source of Construction Material:

Road surfacing and pad construction material will be obtained from: None required

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3. Construction material (will/will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (will/will not) be lined with commercial bentonite sufficient to prevent seepage. At least half of the capacity will be in cut.

Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

~~A trash pit will be constructed near the mud tanks and dug at least six feet into solid undisturbed material. It will be totally enclosed with a fine wire mesh before the rig moves.~~

☒ The road and pad will be kept litter free.

A burning permit is required for burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker, at (801) 587-2705.

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities:

Camp facilities (will/will not) be required. They will be located: _____

9. Well Site Layout:

The reserve pit will be located: see Plat

~~The top _____ inches of soil material will be removed from the location and stockpiled separate from the trees on the _____ side. Topsoil along the access will be reserved in place~~

Access to the well pad will be from: Jeep road, see plat

10. Reclamation:

- a. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the ~~trash pit and will then be compacted and buried under a minimum of two feet of compacted soil.~~
Mexican Hat Dump
- b. The operator /holder or his contractor will contact the San Juan Resource Area office in Monticello, Utah, (801) 587-2201, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- c. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- d. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- e. ~~The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped inches deep with the contour.~~
- f. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

- g. Seed will be broadcast between October 1 and February 28 with the following prescription. A harrow or similar implement will be dragged over the area to assure seed cover.

2	lbs/acre	Indian ricegrass (<u>Oryzopsis hymenoides</u>)
1	lbs/acre	Curlygrass (<u>Hilaria jamesii</u>)
	lbs/acre	crested wheatgrass (<u>Agropyron desertorum</u>)
	lbs/acre	Western wheatgrass (<u>Agropyron smithii</u>)
	lbs/acre	Alkali sacaton (<u>Sporobolus airoides</u>)
1	lbs/acre	Sand dropseed (<u>Sporobolus cryptandrus</u>)
2	lbs/acre	Fourwing saltbush (<u>Atriplex canescens</u>)
1	lbs/acre	Shadscale (<u>Atriplex confertifolia</u>)
	lbs/acre	Green ephedra (<u>Ephedra viridis</u>)
	lbs/acre	Cliffrose (<u>Cowania mexicana</u>)
	lbs/acre	Desert bitterbrush (<u>Purshia glandulosa</u>)
	lbs/acre	Winterfat (<u>Eurotia lanata</u>)
	lbs/acre	Globemallow (<u>Sphaeralcea ambigua</u>)
1	lbs/acre	Wild sunflower (<u>Helianthus annuus</u>)
	lbs/acre	

h. ~~After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular access.~~

i. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

11. Surface Ownership: Federal

Mineral Ownership: Federal

12. Other Information: No dry hole marker will be installed

There will be no change from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

~~The dirt contractor will be provided with an approved copy of the surface use plan.~~

If subsurface cultural materials are exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All people who are in the area will be informed by the operator/holder that they are subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will be done by a BLM approved archaeologist only if damage occurs.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

13. Lessee's or Operator's Representative and Certification

Representative

Name: Tamie Knell
Address: 61 N 1st West - Moab, Utah 84532
Phone No.: (801) 259-5010

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by

Wright's Drilling

Operator's Name

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4/9/84

Date

Stan Rogers - Associate
Name and Title

ON-SITE

DATE: April 5, 1984

PARTICIPANTS:

TITLES:

Stan Rogers
Jim Perkins
Fred Reed
Larry Hammonds
Brian Wood

Operator
Surveyor
Surveyor
Archeologist
BLM

Your contact with the District Office is: Bob Graff

Office Phone: 801-259-6111

Address: P.O. Box 970, Moab UT 84532

Resource Area Manager's address and contacts:

Address: P.O. Box 7, Monticello, UT 84535

Your contact is: Brian Wood

Office Phone: 801-587-2201

Home Phone: 801-587-2087

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Tamie Knell, whose address is 61 No. 1st. West, Moab Utah. 84532, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

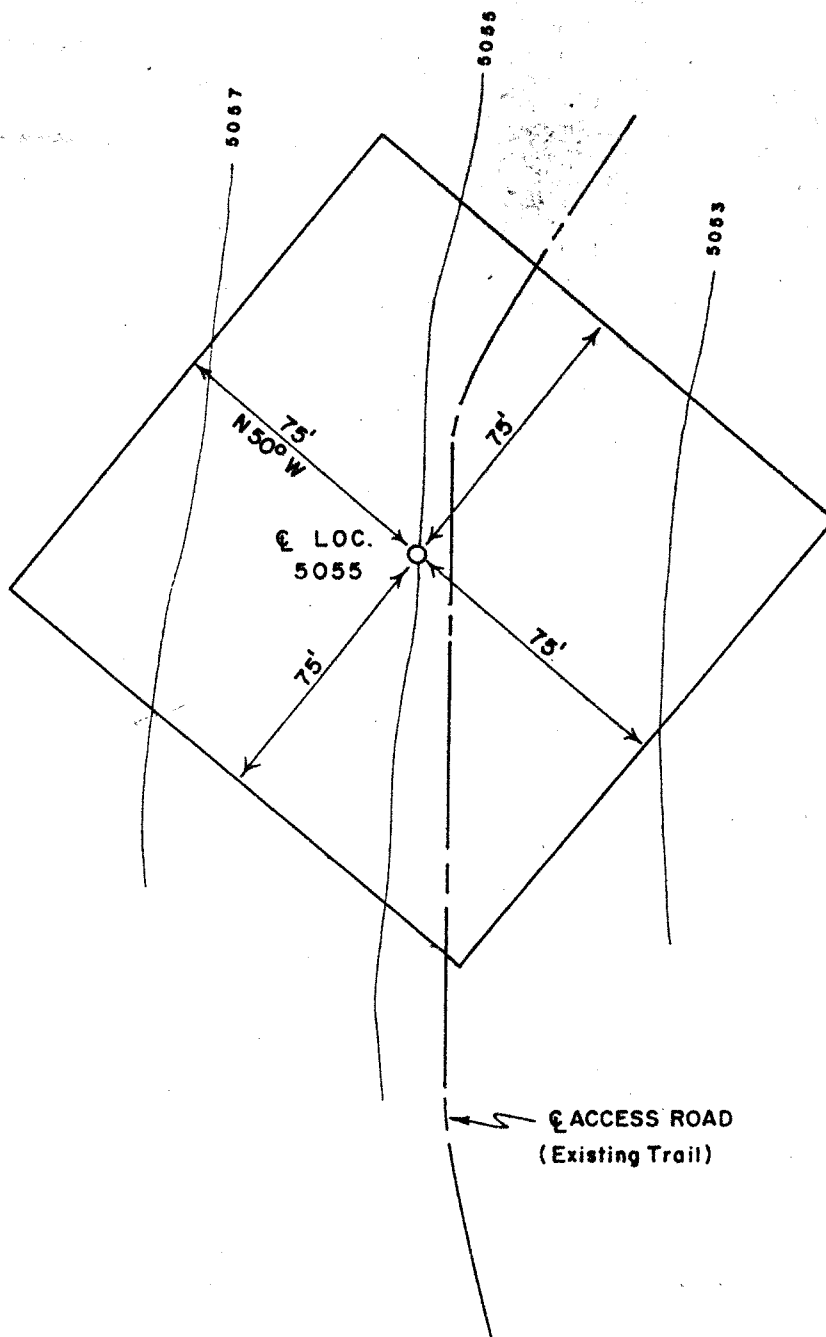
The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation February 8, 1984

Company Wrights Drilling Address P.O. Box 814 Cortez, Co. 81321

By Robert L. Wright Title owner
(signature)

NOTE: Agent must be a resident of the State of Utah



SCALE: 1" = 50'

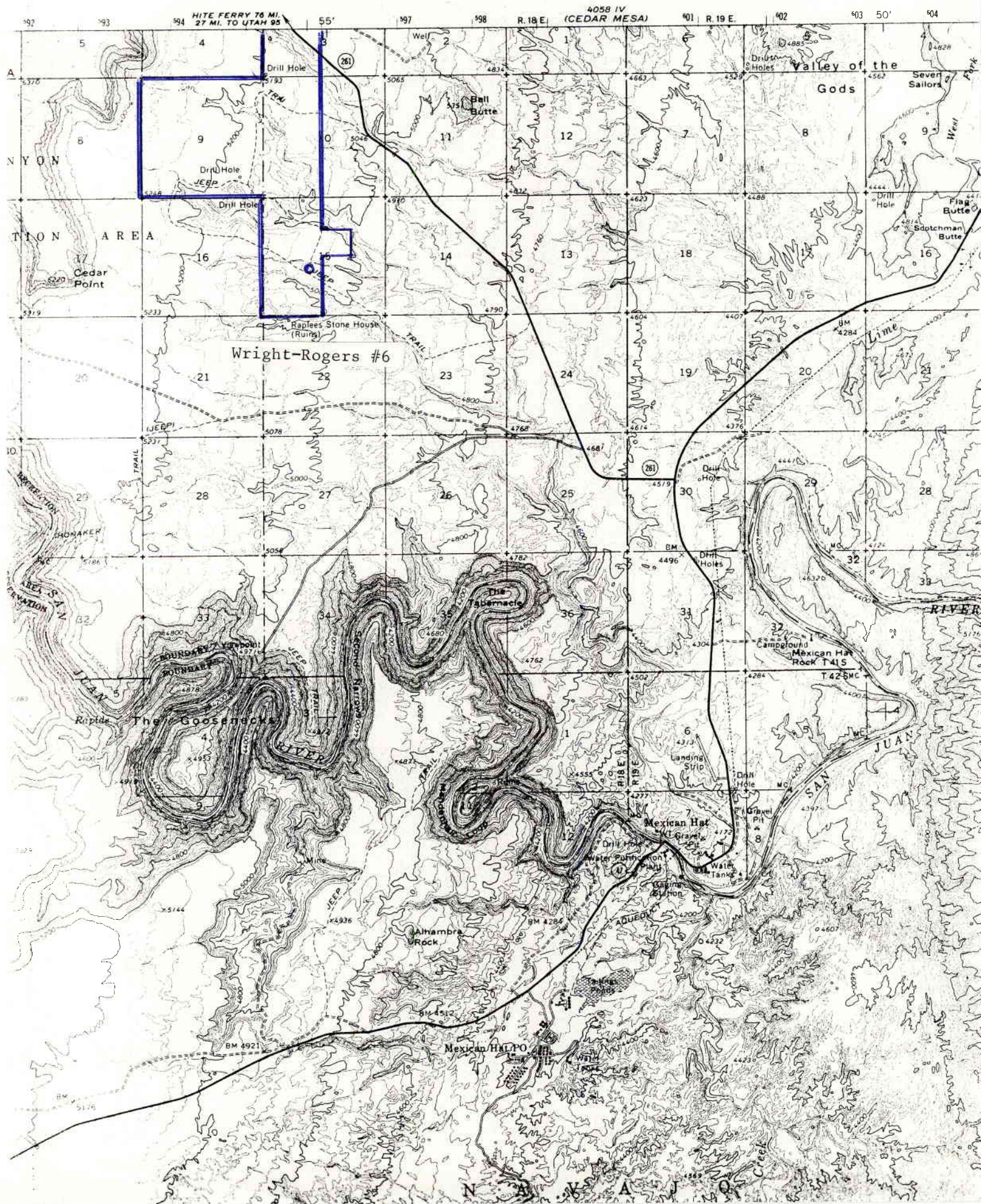
I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

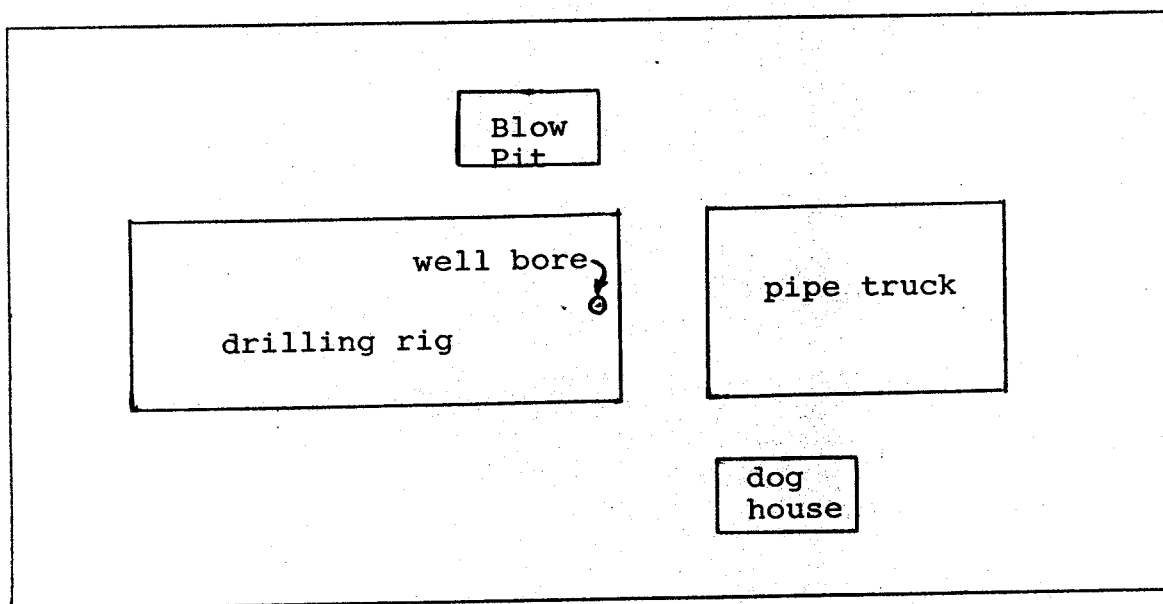
Frederick H. Reed

FREDERICK H. REED
Registered Land Surveyor



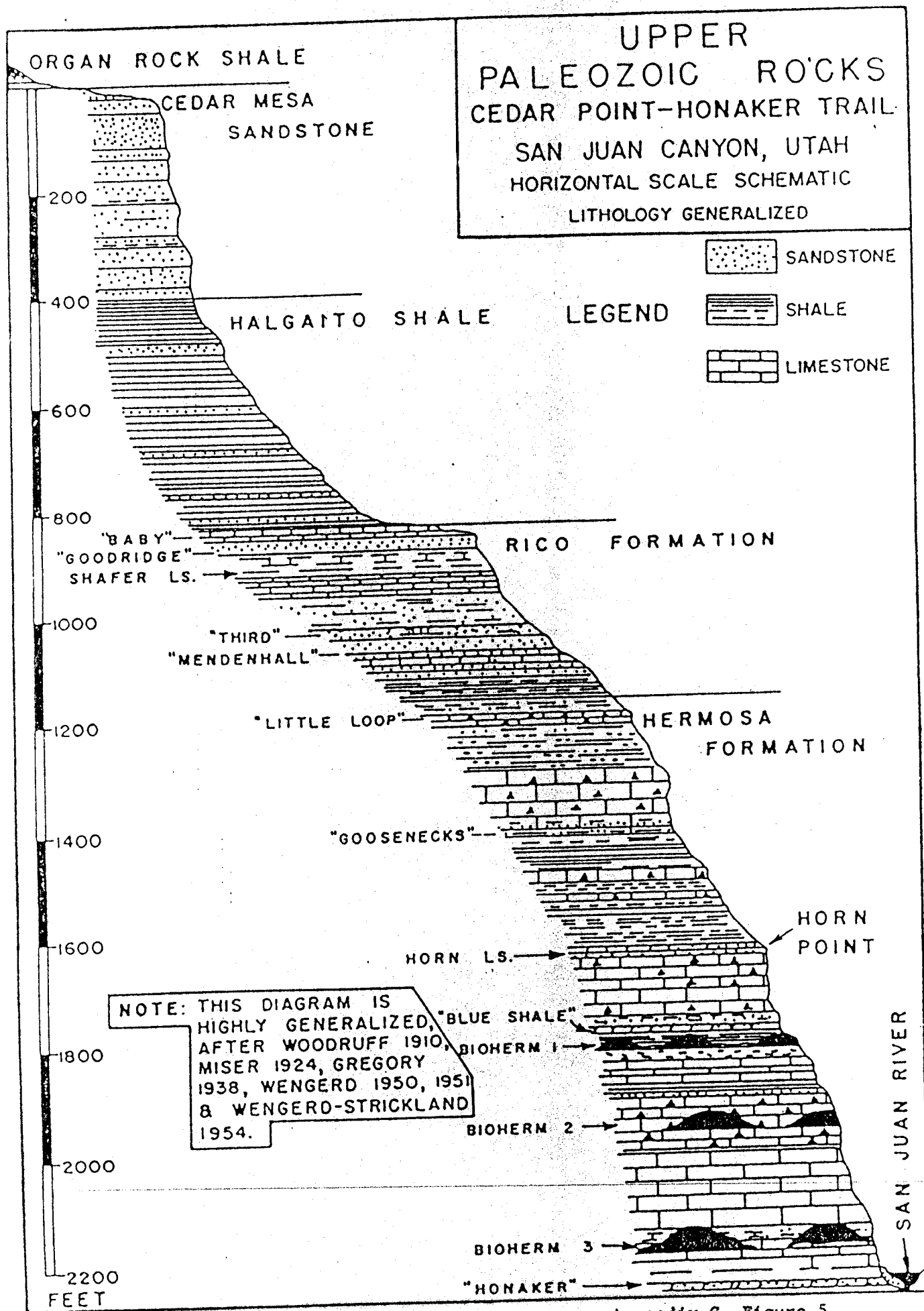
WRIGHT DRILLING COMPANY Cortez, Colorado	
WELL SITE & ACCESS ROAD Wright - Rogers No. 6 Sec. 15, T. 41 S., R. 18 E. San Juan County, Utah	
CLARK - REED & ASSOC. Durango, Colorado	DATE: APRIL 5, 1984 FILE NO: 84015





TYPICAL LOCATION LAYOUT





Appendix C, Figure 5

CROSS SECTION-MEXICAN HAT AREA, SAN JUAN COUNTY, UTAH

NORTH SOUTH WEST SOUTHEAST WEST EAST

CEAR POINT
CEDAR MESA
HALGAITO
RICO
HERMOSA
HORN POINT
PINKERTON TRAIL
SAN JUAN R. PINKERTON TRAIL MONKEY
MOLES
LEADVILLE
PRE-LARAMIDE MEXICAN HAT ANTICLINE
CEAR MESA ANTICLINE
STRATIGRAPHIC POSITION OF OIL SANDS IN MEXICAN HAT OIL FIELD

SCALE (DIAGRAM IS SEMI-SCHEMATIC)
0 (VERTICAL)
250
500
FEET
MILES
(HORIZONTAL) 0 1/2 1
VERTICAL EXAGGERATION 10:1
MEXICAN HAT OIL FIELD (SEE FIGS. 8 & 9)

CEAR MESA
HALGAITO
RICO
HERMOSA
PARADOX
LEADVILLE
DEYONIAN
CAMBRIAN
P & SCHIST
MEXICAN HAT SYNCLINE
RAPLEE (EAST) ANTICLINE

EVAPORITE ONLY
SEAL OF TOTAL
PARADOX SECTION
CHINLE WEST OF MEXICAN HAT

AFTER: WOODRUFF 1910, MISER 1924, GREGORY 1936,
WENGERD 1950, 1951, 1954; WITH ADDITIONS
FROM COMMERCIAL SOURCES.

Appendix C, Figure 6

AFTER: WOODRUFF 1910, MISER 1924, GREGORY 1938,
WENGERD 1950, 1951, 1954; WITH ADDITIONS
FROM COMMERCIAL SOURCES.

OPERATOR Wrights Drilling DATE 4-11-84
WELL NAME Wright-Rogers #6
SEC NE SW 15 T 41S R 18E COUNTY San Juan

43-077-31002
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

No other wells

No Water permit - air drilled

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 11, 1984

Wright's Drilling
P. O. Box 814
Cortez, Colorado 81321

RE: Well No. Wright-Rogers #6
NESE Sec. 15, T. 41S, R. 18E
1980' FSL, 1980' FWL
San Juan County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form GGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Wright's Drilling
Well No. Wright-Rogers #6
April 11, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31002.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals
Enclosures

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)REC'D MDO APR 10 1984
Form approved.
Budget Bureau No. 42-11425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wright's Drilling

3. ADDRESS OF OPERATOR

PO Box 814

Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1980' FWL and 1980' FSL

At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Eight miles northwest of Mexican Hat

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2 1/2 Miles

16. NO. OF ACRES IN LEASE

2440

19. PROPOSED DEPTH

1400'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5055' GR

22. APPROX. DATE WORK WILL START*

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	7 1/2"	23#	20'	10SX

Propose to drill Akah Formation Test, if well is productive, casing
will be set and well completed in a workman-like manner.

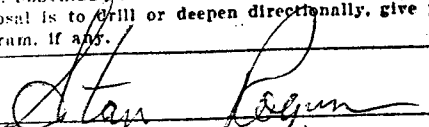
RECEIVED

APR 23 1984

DIVISION OF OIL
GAS & MINING

IN ADDITIONAL SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED



TITLE

Associate

DATE

April 9, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

/S/ GENE NODINE

DISTRICT MANAGER

DATE

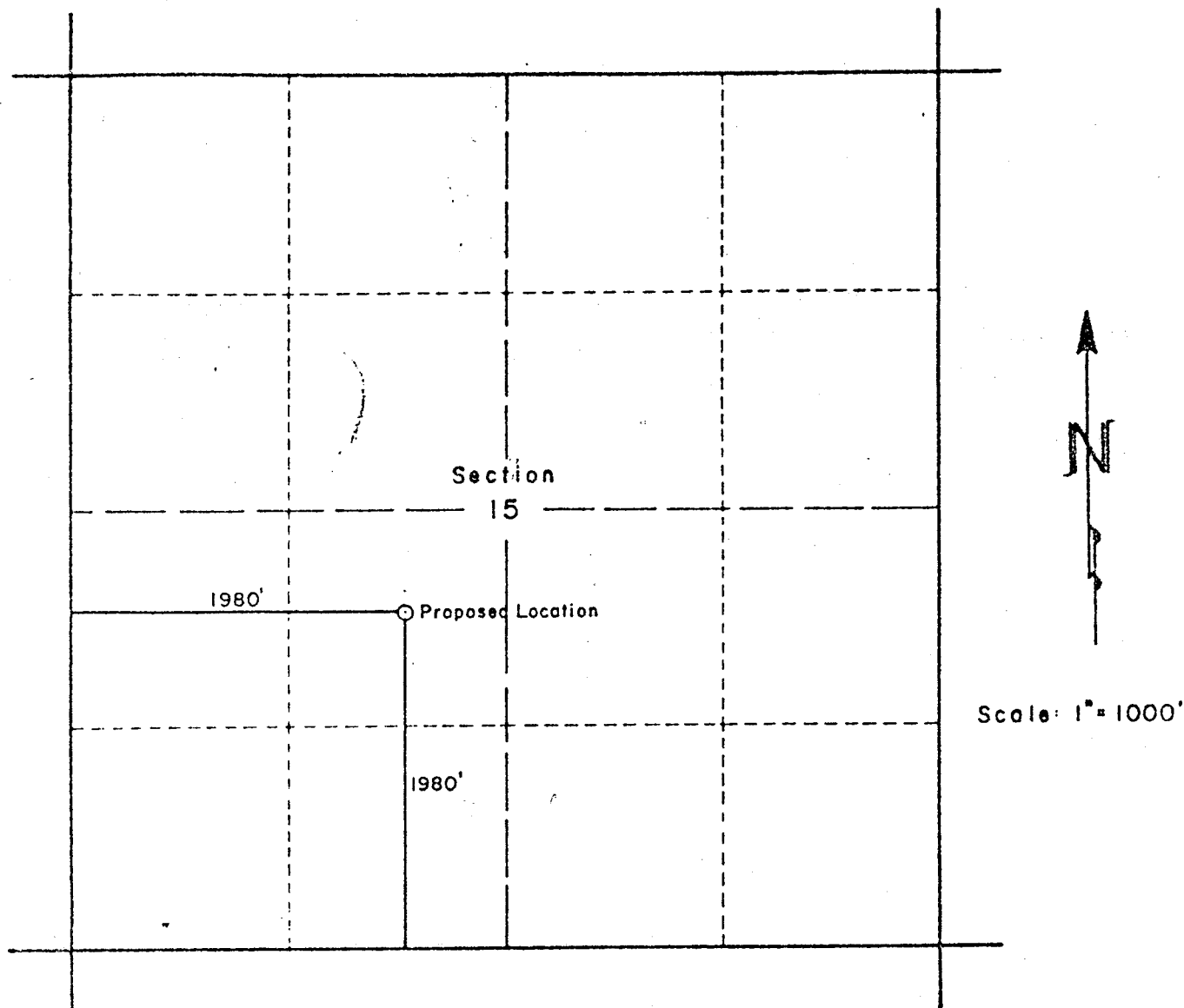
20 APR 1984

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

SUBJECT TO RIGHT OF WAY
APPROVAL



WELL LOCATION: WRIGHT-ROGERS NO. 6

Located 1980 feet North of the South line and 1980 feet East of the West line of Section 15,
 Township 41 South, Range 18 East, Salt Lake Base & Meridian,
 San Juan County, Utah.
 Existing ground elevation determined at 5055 feet based on U.S.G.S. datum.

I hereby certify the above plat represents a survey
 made under my supervision and that it is accurate
 to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
 Registered Land Surveyor



WRIGHT DRILLING CO.
 Cortez, Colorado

WELL LOCATION PLAT
 Wright-Rogers No. 6
 Sec. 15, T. 41 S., R. 18 E.
 San Juan County, Utah

CLARK-REED & ASSOC.
 Durango, Colorado

DATE: APRIL 5, 1984
 FILE NO: B4015

Wrights Drilling
Well No. Wright-Roge #6
Sec. 15, T. 41 S., R. 18 E.
San Juan County, Utah
Lease U-53336

APD STIPULATIONS

Construction

1. The Utah Department of Transportation Road Department (801) 678-2428 will be contacted before construction adjacent to the highway 261 begins.
2. Improvement to existing access will be necessary and will be limited to a total disturbed width of 20 feet.
3. The reserve pit will not be lined with commercial bentonite sufficient to prevent seepage. At least half of the capacity will be in cut. This pit will also serve as the produced waste water pit.

Reclamation

1. The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped 12 inches deep with the contour, prior to seeding.

Production

1. The access road will be rehabilitated or brought to Class III Road Standards within 60 days of dismantling of the drilling rig. If this time frame cannot be met the Authorized Officer will be notified so that temporary drainage control can be installed along the access road. The Class III Road Standards which shall ensure drainage control over the entire road through the use of natural, rolling topography, ditch turnouts, drainage dips, outsloping, crowning, low water crossings, and culverts when necessary, will be determined at the appropriate field inspection.
2. If well is productive and casing run, pipe will be cemented in or a device used which would effectively seal the casing-hole annular space.
3. Fracturing or acidizing operations must be approved by this office prior to execution.

RECEIVED

Form 9-331

APR 30 1984

UNITED STATES

DEPARTMENT OF THE INTERIOR

DIVISION OF OIL
GAS & MINING

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR

Wrights Drilling

3. ADDRESS OF OPERATOR

P.O. Box 814 Cortez, Co. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1980' FWL & 1980' FSL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Spudding notification

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wright-Rogers #6 Spudded 3 P.M. April 25, 1984

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Associate

DATE

April 25, 84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Form Approved.

Budget Bureau No. 42-R1424

5. LEASE

U-53336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Lease

9. WELL NO.

Wright-Rogers #6

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15 T41S R18E SLM NE SW

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

14. API NO.

43-037-31002

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5055 GR 5060 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR
Wright's Drilling
3. ADDRESS OF OPERATOR
PO Box 814, Cortez, CO 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FWL & 1980' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

(other) Plug and Abandon

RECEIVED

MAY 21 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

5. LEASE
U53336
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal Lease
9. WELL NO.
Wright-Rogers #6
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 15, T41S, R18E SLM
12. COUNTY OR PARISH
San Juan
13. STATE
Utah
14. API NO.
43-037-31002
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5055' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Fill hole with heavy cuttings to bottom of surface casing, cut casing off 2' below surface and fill surface pipe with cement, no dry hole marker erected. Cement from stock in warehouse in Cortez.

BLM approved based on lack of any water or hydrocarbon production encountered.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/29/84
BY: John R. Baga

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Associate DATE May 17, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A

2. NAME OF OPERATOR

Wright's Drilling

3. ADDRESS OF OPERATOR

P.O. Box 814 Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FWL & 1980' FSL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

41-037-31002

DATE ISSUED

April 1984

15. DATE SPUDDED

4/25/84

16. DATE T.D. REACHED

5/16/84

17. DATE COMPL. (Ready to prod.)

5/18/84

P&A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5055 GR

19. ELEV. CASINGHEAD

5055

20. TOTAL DEPTH, MD & TVD

1045'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

none

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Geologist Sample

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7 1/2</u>	<u>23#</u>	<u>20'</u>	<u>8 5/8</u>	<u>10 sx</u>	<u>none</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Geologist sample log and drilling time

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Associate

DATE

June 18, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Goodridge S.S.	80'					
Shafer L.S.	140'					
Mendenhall L.S.	225'					
Hermosa	405'					
Little Loop	430'					
Ismay	775'					
Desert Creek	905'					
Akah	1050 projected		TD 1045'			
			Oil show 895-905			
			Firm, tight, no free oil			

SEC. _____ TWP. _____ RGE. _____ LOCATION _____

FARM _____ NO. _____ ELEVATION _____

OWNER _____ STATE _____ COUNTY _____

SAMPLES FROM _____ TO _____ EXAMINED BY _____ DATE 5/16/84

RECORD OF SAMPLE DESCRIPTION

DURANGO, COLORADO

GEOLOGICAL CONSULTANT

ROBERT E. LAUTH

FROM	TO	DRLG. TIME Min per 2 ft.	LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS
		1	
805	10	1 13	100 Ls wht gry f-med xln chert frag up-pdk NO/SHO
10	15	1 14	100 Ls ss
15	20	1 17	100 Ls gry dns taf xln shaly N/s
20	25	1 16	100 Ls wht dns.
25	30	1 16	100 Ls wht dns & gry fuln firm
30	35	1 15	100 shdk blk dns.
35	40	1 14	50 Ls gry dns-fuln 50 sh ss
40	45	1 8	100 Ls tan gry fuln - N/s
45	50	1 9	100 Ls tan med-f.xln & gry fuln-dns.
50	55	1 13	100 Ls tan dolo dns T.R. BLK SHALE
55	60	1 15	100 Ls gry dns fuln
60	65	1 13	100 Ls tan f-med xln N/s. chert frag.
65	70	1 14	100 Ls much chert.
70	75	1 11	100 Ls gry dns much dk gry chert.
75	80	1 9	40 Ls ss 60 sh dk gry dns cala.
80	85	1 13	100 Ls gry wht dns taf xln N/s
85	90	1 12	100 Ls tan-whit gran-f.xln.
90	95	1 11	100 Ls tan fuln & gry dns N/s
95	900	1 8	100 Ls gry dns firm N/s fat oil sho in tan xln gran Ls dolomitic
900	905	1 7	100 Ls tan gran-xln foss-silicil odor & ft. str. dolomitic
905	910	1 10	100 Ls tan gry dns fuln no pdk tight. dol.
910	915	1 12	100 sh blk-dk gry cala dns. firm. dolomitic
915	920	1 14	100 Ls tan-gry - shaly in part ✓
920	925	1 12	100 Ls tan-whit gran fuln N/s ✓
925	930	1 12	100 Ls Dolomitic tan dns N/s
930	935	1 11	100 Ls Dolomitic ss. N/s
935	940	1 13	100 Ls tan gran dns N/s
940	945	1 16	100 Ls tan ✓ ✓ ✓
945	950	1 17	100 Ls tan ✓ ✓ ✓
950	955	1 13	100 Ls crm dns taf xln
955	960	1 18	100 Ls crm dns to f.xln.
960	965	1 19	100 Dolomite cala tan wht foss frag spiculed N/s.
965	970	1 19	100 Ls Dolomite tan dns.

API 43-037-31002
10 43-037-70031-84

OPERATOR: WRIGHT. DRUG.

WELL LOCATION: NESW Sec 15 T41S-R18E

1980 fsl, 1980 fwl

SAN JUAN County, UTAH

WELL NAME: NO. 6 WRIGHT-ROGERS

ELEVATION: 5055' GRD 5059' KB

DATE: 4-12-84

FORMATION	DEPTH	SUB-SEA
REMARKS:		
Goodridge ss. :	proj 80-105'	(+) 4979
SHAVER ls. :	proj 140-150	
MENDENHALL ls. :	proj 225-230	
HERMOSA :	DT 405	
LITTLE LOOP :	DT 430	
ISMAY :	DT 775	
DESERT CREEK :	snpl 905	
AKAH :	TD 1045	
BARKER CREEK :		
LOWER PARADOX :		
(PINKERTON TRAIL)		
MOLAS :		
MISSISSIPPIAN :		
TOTAL DEPTH :	1045'	

1400' AKAH
TEST.

air drilled

Sho oil 895-905
firm, tight, no free oil

DEPTH (FEET)	DRILLING TIME MINUTES PER <u>5</u> FOOT		OIL STAIN	SKETCH	POROSITY	DESCRIPTION	REMARKS
	2	4					
0						API No. 43-037-31002	
50							
100							Goodridge SS
150							Shaffer
200							
250							Mendenhall
300							
350							
400							

DURANGO, COLORADO

GEOLOGIST

ROBERT E. LAUTH

Wright's Drilling
No. 6 Rogers Wright
NE SW 1/4, 1980 fsl, 1980 fwl

Calculation Sheet

DATE 5-16-84 TITLE NE SW 1/4, 1980 fsl, 1980 fwl AREA Goose necks

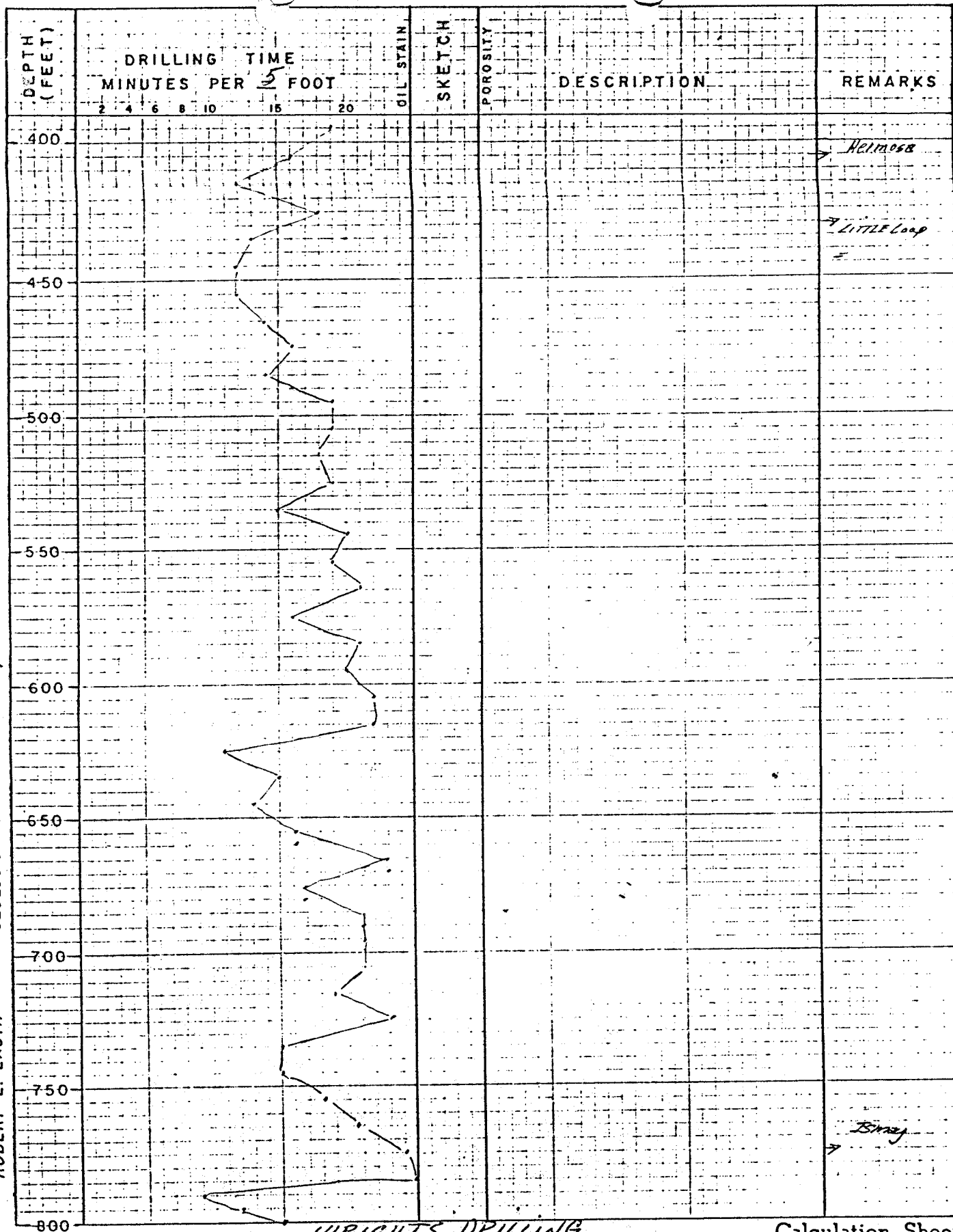
MADE BY R.E. LAUTH ELEV. 5055' Grd 5059 KB COUNTY San Juan

PAGE 1 OF 3 SCALE 1"=50 feet STATE UTAH

DURANGO, COLORADO

GEOLOGIST

ROBERT E. LAUTH

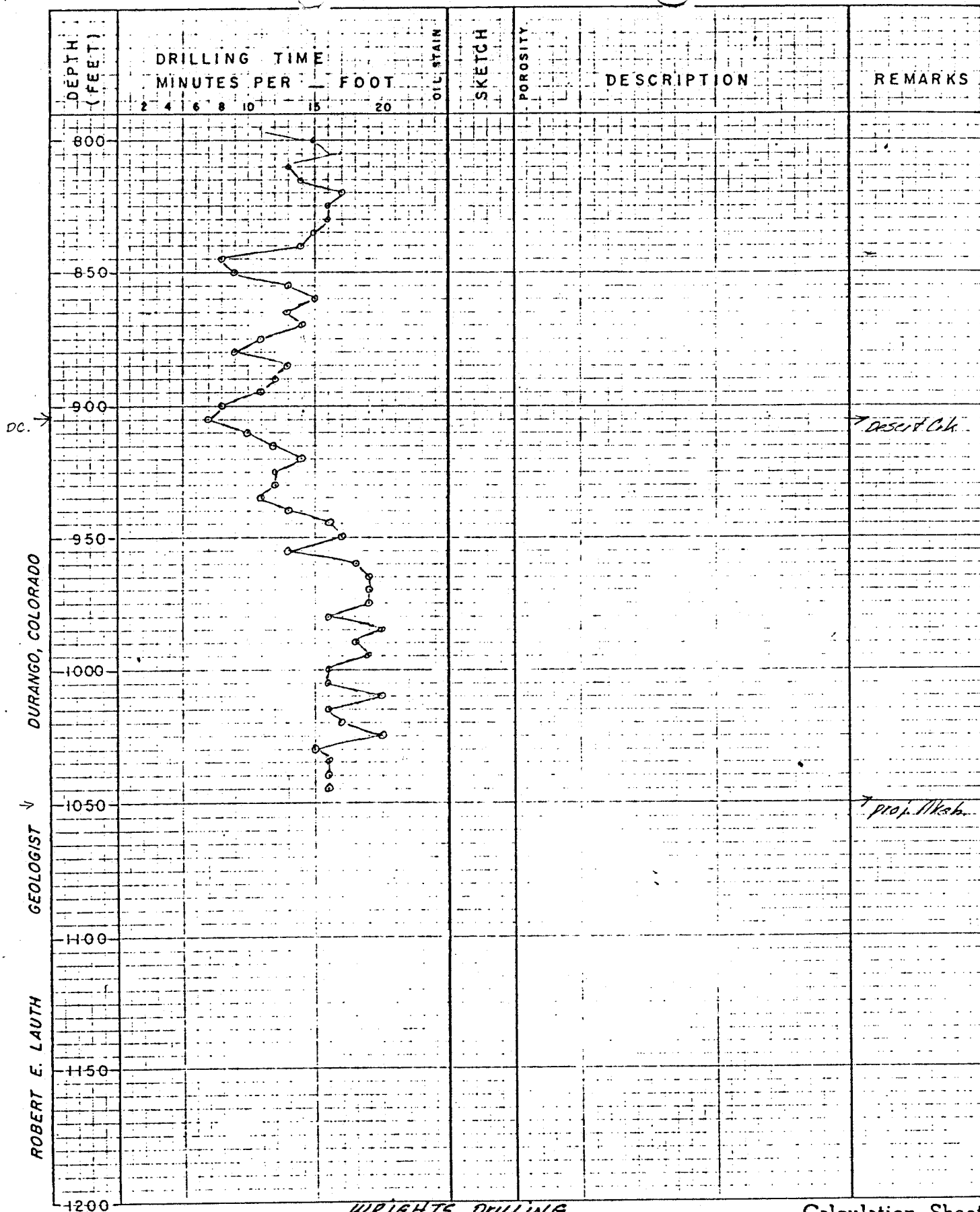


Calculation Sheet

DATE 5-16-84 TITLE WRIGHTS DRILLING AREA Goosenecks
No. 6 Rogers Wright
NESW 1/4 1980 FSL 1980fw

MADE BY R. E. LAUTH ELEV. 5055' Gd, 5059' KB COUNTY San Juan

PAGE 2 OF 3 SCALE 1" = 50 feet STATE UTAH



WRIGHTS DRILLING
No 6 Wright Rogers

DATE 5-16-84 TITLE NESOL, D80 73/4 W/S AREA Goose necks

MADE BY R.E. LAUTH ELEV: 5055' G'd, 5059' KB COUNTY San Juan

PAGE 3 OF 3 SCALE 1" = 50 feet STATE UTAH

Calculation Sheet

May 18, 84

2. Bob,

I will send in Completion Report
as soon as I get the Geohunt
Log Back from Durango

Com

Thanks,

Alan

Southwest Seed, Inc.

SEEDS FOR ALL NEEDS
SEED CONSULTING SERVICE

- ☐ worksheet
☐ quote
☐ bid
☐ confirmation
☐ sale

13200 CO. RD. 29

DOLORES, CO. 81323
(303) 565-8722

NAME: Wrights Drilling

ADDRESS: _____

CITY: _____

SHIP TO: NAME: _____

ADDRESS: _____

CITY: _____

ORDER NUMBER: _____

DATE: 2-18-86

SCHEDULED SHIPPING DATE: This week

DATE SHIPPED: _____

VIA: _____

F.O.B.: _____

BY:	CASH	CHARGE	ON ACCT	MDSE RETD.	PURCHASE
-----	------	--------	---------	------------	----------

BAGS	UNIT	DESCRIPTION	LOT NO.	% pls	PLS LBS		BULK LBS		AMOUNT	
					LBS	COST	LBS	COST		
		Indian Ricegrass	203012				8	6.50	52	
		4-wing					8	4.20	33	60
		Galleta	00071				4	7.50	30	00
1		Sand dropseed					4	3.00	12	00
		Shad scale					4	6.00	24	00
		Wild sunflower					4	5.00	20	00
									171	00
									10	
									181	60

Mixing + Tag

Southwest Seed, Inc.

13260 CO. RD. 29

DOLORES, CO. 81323
(303) 565-8722

SEEDS FOR ALL NEEDS
SEED CONSULTING SERVICE

Seed/Mixture Analysis

NAME: Wright

ORDER NUMBER:

ADDRESS:

DATE: 2-19-86

CITY:

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐ P & A

2. NAME OF OPERATOR

Wrights Drilling

3. ADDRESS OF OPERATOR

P.O. Box 1196 - Cortez, Co. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FWL & 1980' FSL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Report of Location Reclamation

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☐

5. LEASE

U-53336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Lease

9. WELL NO.

Wright - Rogers #6

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15 T41S R18E SLM

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

14. API NO.

43-037-31002

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5055' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wright - Rogers #6 Location was reclaimed & seeded on Feb. 22, 1986.
Copy of Seed/Mixture Analysis Attached.

RECEIVED
MAR 03 1986

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Associate

DATE

Feb 26, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: